

National Grid's Full year results

2024/25

Investor Relations | May 2025

“We’ve made significant progress in the first year of our five-year financial framework, with record capital investment of almost £10 billion, 20% higher than 2024, helping to drive regulated asset growth of around 10% this year. Strong performance across all areas of the business underpins our plans to invest c.£60 billion over five years. At a time of international economic uncertainty, National Grid continues to provide stable and predictable growth through our resilient business model. We remain focused on delivering reliable, affordable and clean energy to our customers and communities, and providing long-term value and returns for our shareholders.”

John Pettigrew, Chief Executive

Group financial summary full year ended 31 March 2025

Underlying results

Operating profit

£5,357m ↑ 12%

FY24: £4,768m

Underlying EPS

73.3p ↑ 2%

FY24: 72.1p

DPS in line with policy

46.72p ↑ 3.2%

FY24: 45.26p

Capital investment

£9,847m ↑ 20%

FY24: £8,220m

Underlying results from continuing operations excluding exceptional items, remeasurements, deferrable major storm costs (when greater than \$100m), timing, the contribution from the minority interest in National Gas Transmission, which was classified as a discontinued operation for accounting purposes, and the impact of deferred tax in the UK regulated businesses (NGET and NGED)

Comparative underlying EPS restated to reflect the impact of the bonus element of the rights issue, and dividend per share rebased for total number of shares in issue following rights issue

Underlying operating profit, underlying EPS and capital investment calculated at constant currency

Operational highlights

US highlights

- Further 352 miles of gas mains replacement
- Ramp up of \$4 billion Upstate Upgrade including:
 - Reinforcement and upgrade works as part of CLCPA Phase 1
 - Strong progress on Smart Path Connect
- Joint Proposal for our Niagara Mohawk business with an allowed return of 9.5%
- DPU approved a MECO five-year plan with an allowed return of 9.35%

UK highlights

- Ramp up of six Wave 1 ASTI projects
- Major substation upgrades
- 2.2 GW of renewable generation connected to our transmission and distribution networks
- Supply chain secured for all 12 onshore projects

Regulatory progress

- Submitted £35 billion RIIO-T3 business plan
- Ofgem’s decision on the Advanced Procurement Mechanism
- Ofgem decision on Connections Reform

NGV highlights

- Good interconnector availability
- Good progress on Grain LNG fourth tank

Regulatory progress

- Offshore Hybrid Assets regulatory framework

Group highlights

Record investment of £9.8bn

Good underlying operational performance
across our regulated businesses

Significant progress within our ASTI portfolio

5-year framework FY25-29

c.£60bn
FY25-29
Capital
investment

Capital investment

c.£23bn
UK Electricity Transmission

c.£8bn
UK Electricity Distribution

c.£17bn
New York Regulated

c.£11bn
New England Regulated

c.£1bn
NG Ventures

Group asset growth

c.10% CAGR¹

Underlying EPS

6–8% CAGR² from FY25 baseline of 73.3p

Credit metrics

Committed to strong investment grade credit rating
Credit metrics above current rating thresholds³

Dividend

Aim to grow dividend per share in line
with UK CPIH⁴

1. Group asset compound annual growth rate from a FY24 baseline. Forward years based on assumed USD FX rate of 1.25; and long run UK CPIH and US CPI. Assumes sale of ESO, Grain LNG, and National Grid Renewables. Assumes remaining 20% stake in UK Gas Transmission treated as a discontinued operation and therefore did not contribute to group asset growth.

2. EPS compound annual growth rate from a FY25 baseline. Forward years based on assumed USD FX rate of 1.25; long run UK CPIH, US CPI and interest rate assumptions and scrip uptake of 25%. Assumes sale of ESO, Grain LNG, and National Grid Renewables.

3. Until at least the end of the RIIO-T3 period.

4. Aim to increase the FY25 DPS by UK CPIH following the rebase of the FY24 DPS of 58.52 pence, after taking account of the new shares issued following the Rights Issue.

FY26 Guidance ¹	
Capital investment	>£11bn
Group asset growth	c.11%
Net Debt	Net debt increase of just over £6bn
Underlying EPS	<div> <div>73.3p</div> <div>Lower end of 6-8% range</div> </div>
Dividend	Aim to grow dividend per share in line with UK CPIH

1. Presented at USD FX rate of 1.3

A year of significant progress

Record investment of £9.8bn

- Significant progress within our ASTI portfolio
- Step up in asset health and network reinforcement in UK Electricity Distribution
- >350 miles of gas mains replacement across Massachusetts and New York
- Smart Path Connect on track to energise by year end

Secured the supply chain and delivery mechanisms for **>2/3rds** of our **£60 billion** of capital investment



Financial performance segmental summary

New York	Rate increases in downstate gas
Operating profit	Cost efficiency delivery
£1,450m ↑43%	Higher depreciation reflecting asset base growth
FY24: £1,013m	

New England	Higher rates in electric and gas businesses
Operating profit	Cost efficiency delivery
£924m ↑16%	Higher depreciation reflecting the asset base growth
FY24: £800m	

UK Electricity Transmission	Increased totex allowances, indexation and higher allowed returns
Operating profit	Higher depreciation reflecting growth in asset base
£1,428m ↑9%	
FY24: £1,314m	

UK Electricity Distribution	Increased revenue from indexation
Operating profit	Increased depreciation
£1,203m ↑4%	One-off costs and incentive revenue impacts following Storm Darragh
FY24: £1,152m	

JVs post tax share
£75m ↓26%
FY24: £101m

UK ESO¹
Operating profit
£115m ↑44%
FY24: £80m

NGV
Operating profit
£380m ↓19%
FY24: £469m
First full year of Viking Link, more than offset by expected lower revenues on IFA2 and North Sea Link

Note: Underlying results from continuing operations excluding exceptional items, remeasurements, deferrable major storm costs (when greater than \$100m), timing and deferred tax (NGET and NGED). Operating profit and JVs post tax share presented at constant currency.

¹ ESO was sold on 1st October 2024

Important notice

This document contains certain statements that are neither reported financial results nor other historical information. These statements are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements include information with respect to National Grid's (the Company) financial condition, its results of operations and businesses, strategy, plans and objectives. Words such as 'aims', 'anticipates', 'expects', 'should', 'intends', 'plans', 'believes', 'outlook', 'seeks', 'estimates', 'targets', 'may', 'will', 'continue', 'project' and similar expressions, as well as statements in the future tense, identify forward-looking statements. This document also references climate-related targets and climate-related risks which differ from conventional financial risks in that they are complex, novel and tend to involve projection over long term scenarios which are subject to significant uncertainty and change. These forward-looking statements and targets are not guarantees of National Grid's future performance and are subject to assumptions, risks and uncertainties that could cause actual future results to differ materially from those expressed in or implied by such forward-looking statements and targets. Many of these assumptions, risks and uncertainties relate to factors that are beyond National Grid's ability to control or estimate precisely, such as changes in laws or regulations and decisions by governmental bodies or regulators, including those relating to current and upcoming price controls in the UK and rate cases in the US; the timing of construction and delivery by third parties of new generation projects requiring connection; breaches of, or changes in, environmental, climate change and health and safety laws or regulations, including breaches or other incidents arising from the potentially harmful nature of its activities; network failure or interruption, the inability to carry out critical non-network operations and damage to infrastructure, due to adverse weather conditions including the impact of major storms as well as the results of climate change, due to counterparties being unable to deliver physical commodities; reliability of and access to IT systems, including due to the failure of or unauthorised access to or deliberate breaches of National Grid's systems and supporting technology; failure to adequately forecast and respond to disruptions in energy supply; performance against regulatory targets and standards and against National Grid's peers with the aim of delivering stakeholder expectations regarding costs and efficiency savings, as well as against targets and standards designed to support its role in the energy transition; and customers and counterparties (including financial institutions) failing to perform their obligations to the Company. 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